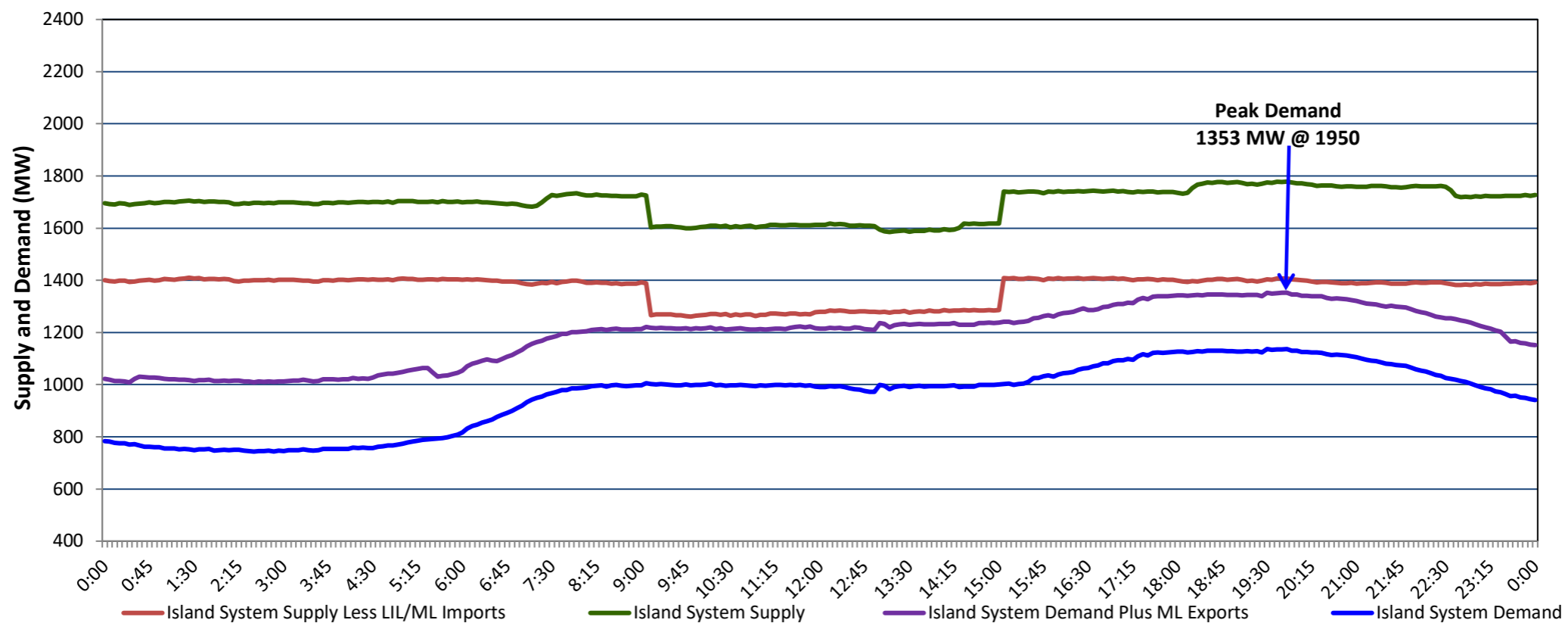


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Friday, November 03, 2023**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Thursday, November 02, 2023**



**Supply Notes For November 02, 2023**

- A As of 0701 hours, March 06, 2023, Upper Salmon Unit unavailable (84 MW).
- B As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- C As of 2059 hours, July 13, 2023, Stephenville Gas Turbine unavailable (50 MW).
- D As of 0858 hours, October 08, 2023, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- E As of 1813 hours, October 12, 2023, Holyrood Unit 1 available at 122 MW (170 MW).
- F As of 0827 hours, October 15, 2023, St. Anthony Diesel Plant available at 7.7 MW (9.7 MW).
- G As of 1315 hours, October 16, 2023, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- H As of 0035 hours, October 28, 2023, Holyrood Unit 3 available at 50 MW (150 MW).
- I At 0910 hours, November 02, 2023, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).
- J At 1503 hours, November 02, 2023, Holyrood Gas Turbine available (123.5 MW).

**Section 2  
Island Interconnected Supply and Demand**

| Fri, Nov 03, 2023                            | Island System Outlook <sup>3</sup> | Seven-Day Forecast          | Temperature (°C) |         | Island System Daily Peak Demand (MW) |                       |
|--|------------------------------------|-----------------------------|------------------|---------|--------------------------------------|-----------------------|
|  |                                    |                             | Morning          | Evening | Forecast                             | Adjusted <sup>7</sup> |
| Available Island System Supply: <sup>5</sup> | 1,796 MW                           | Friday, November 3, 2023    | 1                | 3       | 1,430                                | 1,343                 |
| NLH Island Generation: <sup>4,8</sup>        | 1,085 MW                           | Saturday, November 4, 2023  | 4                | 10      | 1,040                                | 958                   |
| NLH Island Power Purchases: <sup>6</sup>     | 65 MW                              | Sunday, November 5, 2023    | 5                | 7       | 1,005                                | 923                   |
| Other Island Generation:                     | 220 MW                             | Monday, November 6, 2023    | 4                | 1       | 1,150                                | 1,067                 |
| ML/LIL Imports:                              | 426 MW                             | Tuesday, November 7, 2023   | 0                | 5       | 1,130                                | 1,047                 |
| Current St. John's Temperature & Windchill:  | -1 °C -5 °C                        | Wednesday, November 8, 2023 | 9                | 2       | 1,145                                | 1,062                 |
| 7-Day Island Peak Demand Forecast:           | 1,430 MW                           | Thursday, November 9, 2023  | 1                | 0       | 1,195                                | 1,111                 |

**Supply Notes For November 03, 2023**

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

|                   |  |       |          |
|-------------------|--|-------|----------|
| Thu, Nov 02, 2023 | Actual Island Peak Demand <sup>9</sup> | 19:50 | 1,353 MW |
| Fri, Nov 03, 2023 | Forecast Island Peak Demand            |       | 1,430 MW |

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).